

Comment 1

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In view of the project following are required to be clarified for the project to qualify CDM requirements:

- 1) The Emission Factor for Northern Region Grid (914.28 TCO₂/GWh) calculated in the PDD is over estimated with respect to the Reports by CEA [750 TCO₂/GWh (Source: www.cea.nic.in/planningc%20and%20eGovernment%20of%20India%20website.htm)].
- 2) MNES tarriff for renewable power is just a guideline (is not mandatory) and each state has independent ministries for renewable power. Also, PPA or UP tarriff order provides enough information on the electricity tariff and that is known to everybody in UP (So it is upto project proponents to decide to select the project location in india where the project can be financially viable).
- 3) There are more than 15 projects from UP that are in the process of CDM registration and not 4 as quoted in the PDD.
- 4) How scenario 4 is applicable and not scenario 3 is not clearly evident. Moreover, PDD does not indicate if any biomass is to be procured from outside.
- 5) Is not using 87 Kg/cm² boilers a common practice in UP, as more than 15 projects are using CDM route.
- 6) In India, the per-capita GHG emission is less as compared to USA (20 times less), UK, China, etc. In view of this, why all projects in India are not additional?